Pressure Powered Pump[™]

2 Fri

for the effective removal of condensate from steam systems

spirax /sarco

Effective condensate system management is an essential part of any steam-using plant

Efficient handling of condensate is essential if overall plant efficiency, energy conservation and product quality are to be maintained.

Spirax Sarco offers solutions for maintaining efficiency in all areas of condensate pumping systems by providing equipment in various materials of construction and technical assistance for proper installation.

Condensate removal

Condensate removal is necessary on all temperature-controlled heat exchange and process equipment to provide stable operating conditions.

- Efficient condensate removal prevents:
- Unstable product temperatures
- Product quality problems
- Excessive corrosion
- Equipment damage and noise caused by waterhammer

Condensate management

When condensate leaves the steam trap, it contains approximately 20% of the heat energy transferred in the boiler to generate steam.

Total condensate management prevents:

- Excessive blowdown
- Loss of expensive heat energy
- · Waste of water treatment chemicals
- High make-up water costs
- Added costs to preheat feedwater

All too often these problems are just accepted simply because no readily available solution exists.

The total system solution

The Spirax Sarco Pressure Powered Pump[™] is specifically designed to remove condensate under all operating conditions and provides the unique opportunity to solve all condensate handling problems.

The pump is a self-contained unit using steam or other pressurized gas as its motive power.

There are no electric motors or level switches, simplifying installation and making it ideal for wet or hazardous areas.

One pump design covers all applications from vacuum systems to highly efficient heat exchangers, including general condensate return.

The Pressure Powered Pump[™] outperforms more complicated and expensive condensate handling systems. An added benefit is the ability to effectively pump high temperature fluids.

Plant maintenance problems caused by leaking mechanical seals and cavitation are eliminated.

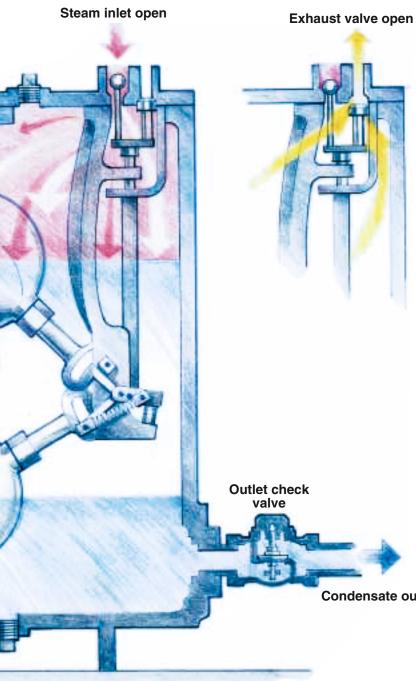
> Inlet check valve

Condensate in

How it works

The Pressure Powered Pump[™] operates on a pressure displacement principle.

Liquid enters the pump body through the inlet check valve causing the float to rise. As the chamber fills, the valve changeover linkage is engaged opening the steam inlet valve and closing the exhaust valve. This snap action linkage ensures a rapid change from filling to pumping stroke.



As pressure inside the pump increases above the total back pressure, condensate is forced out through the outlet check valve into the return system.

As the liquid level falls within the pump, the float re-engages the valve changeover linkage causing the steam inlet valve to close and the exhaust valve to open.

As the pressure inside the pump body falls, condensate re-enters through the inlet check valve and the cycle is repeated.

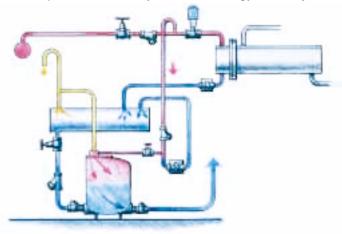
User benefits

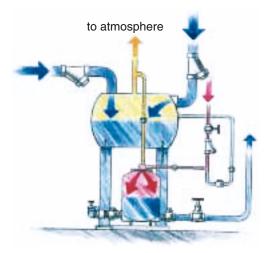
<u>H</u>	• Removes condensate under all load conditions, even vacuum, ensuring maximum process efficiency.
	 No mechanical seals or packing glands to leak, reducing maintenance costs.
	 Requires no electrical power. Single trade for installation and repair.
	• Wide range of end connections, compatible with sanitary tubing and piping systems.
	 Suitable for hazardous and demanding environments.
	 Cavitation problems eliminated, reducing maintenance costs.
	• Zero emissions. No motive steam loss when installed in a closed system, reducing operating costs.
	 Modular maintenance for reduced plant downtime.
	 Rugged design for a trouble-free, long life.
	 Minimal steam consumption. 3 pounds of motive steam per 1,000 pounds of liquid pumped.
A	 Metering capability by addition of optional cycle counter for monitoring plant efficiency.
lensate out	 Proven reliability. More than 30,000 pumps installed worldwide.
	 Six-month payback or less. Call your local sales representative for payback analysis.

Typical applications

Condensate removal from process vessels & heat exchangers (open system)

Fast, efficient condensate removal ensuring optimum process efficiency and heat energy recovery.



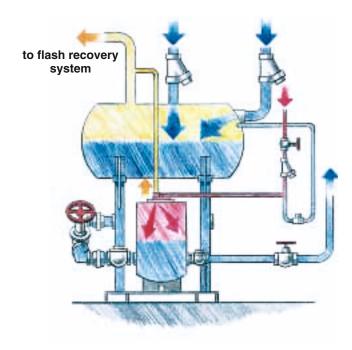


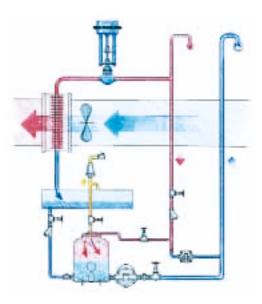
Condensate recovery (open system)

Pumping high temperature condensate without cavitation and no mechanical seals to create problems. Provides maximum heat energy recovery.

Condensate recovery and flash steam recovery (closed system)

To reclaim high temperature condensate and recovery of the flash steam to supplement low pressure steam requirements.





Condensate removal from air heaters (closed system)

Removal of condensate under all pressure conditions ensures stable air temperatures. Also prevents bottom end tube corrosion and potential damage due to waterhammer and freezing.

Color code: = Condensate = Motive steam = Flash steam or exhaust

Drainage of condensate from temperature controlled equipment

Temperature controls, by their operation, create in all heat exchange applications a "stall" condition where condensate cannot flow through the steam trap because of insufficient pressure differential.

Under the stall condition, partial or complete flooding may occur leading to:

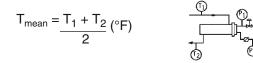
- Unstable temperature control
- Leakage of heat transfer equipment due to corrosion
- Damage to equipment caused by waterhammer

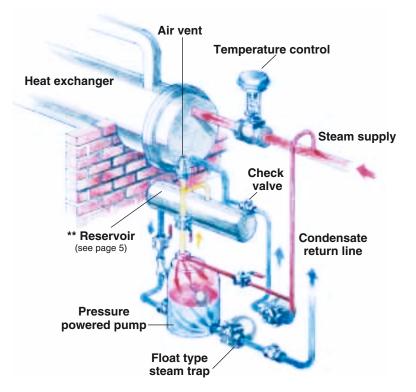
The use of the "stall" chart allows the point at which flooding occurs to be determined by plotting the information below:

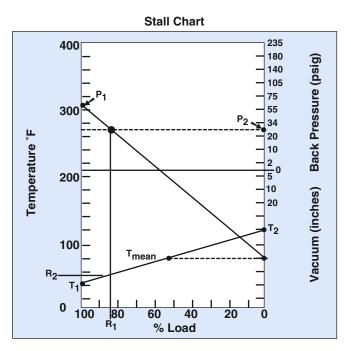
 T_1 = Inlet product temperature (°F)

- T_2 = Outlet product temperature (°F)
- P₁ = Design steam pressure from the control valve (psig)

P₂ = System back pressure on steam trap (psig)







Plotting the points

- 1. Plot T₁ on left side of chart. Plot T₂ on right side of chart. Draw line connecting these two points.
- 2. Plot P2 on right side of chart. Draw horizontal line across chart.
- Mark P₁ on left side of chart.
- 4. Plot T_{mean} on line T₁ T₂. Draw a horizontal dotted line to right side of chart.
- 5. Connect P1 and Tmean with the diagonal line.
- At the intersection of line P₁ T_{mean} and P₂, draw line R₁ down to bottom of chart (% load).
- 7. At the intersection of R_1 and line T_1T_2 , draw line horizontally to left and label R_2 . How to read chart points
- Line R₁ intersects the % load axis at the "stall" condensate load. The % load to the right of R₁ must be pumped, the% load to the left of R₁ will be removed by the trap.
- 2. Line ${\rm R_2}$ intersects the temperature axis at the inlet product temperature that will cause stall to occur.

The Solution

The Spirax Sarco Pressure Powered Pump[™]/Steam Trap Combination provides the total solution to the stall condition by removing condensate under all pressure conditions.

When steam space pressure is sufficient to overcome back pressure, the trap operates normally.

When pressure falls and before flooding occurs, the Pressure Powered Pump[™] operates and removes all the condensate by pumping through the steam trap, preventing all the problems associated with the stall condition.

Pressure Powered Pump[™]/Steam Trap Combinations

When selecting a steam trap for this application on temperature controlled equipment, the Spirax Sarco Float and Thermostatic Steam Trap is recommended. Sizing should be based on the stall load at 1/4 psi differential pressure. Trap selection should also take into account the maximum differential pressure and capacity under normal operating conditions.

Pressure Powered Pump[™] sizing and selection

From the inlet pressure, back pressure and filling head conditions given below, select the pump size and check valve package which meets the capacity requirement of the application.

- Specify pump body, type PPEC, PPC, PPF, or other model. Select optional extras as required.
- For GPM, multiply the capacities below by 0.002.
- For kg/h, multiply the capacities below by 0.454.
- For liquid specific gravities from 0.9 to 0.65, consult Spirax Sarco.
- * Back pressure is the lift height (H) in feet x 0.433 plus psig in return line, plus downstream piping friction pressure drop in psi calculated based on the maximum instantaneous discharge rate of the respective pump selected, see TI sheets.
- Note: To achieve rated capacity, pump must be installed with check valves supplied by Spirax Sarco. Use of a substitute check valve may affect the performance of the pump.

Example:

Condensate Load	7,000 lb/h
Steam pressure available for operating pump	75 psig
Vertical lift from pump to the return piping	30 feet
Pressure in the return piping (piping friction negligible)	25 psig
Filling head on the pump available	12 inches

Filling head on the pump available

Solution:

- 1. Calculate "H", the total lift or back pressure, against which the condensate must be pumped. $H = (30 \times 0.433) + 25 = 38 \text{ psig}$
- 2. From capacity table (shown on page 7), with 75 psig inlet pressure and 40 psig back pressure, choose a 2" x 2" pump with stainless steel check valves, which has a capacity of 7,200 lb/h.

Notes from capacity multiplying factor charts (shown below):

- A. Pump capacity if filling head is 24 in .: 1.2 x 7,200 = 8,640 lb/h
- B. Pump capacity using compressed air: 1.12 x 7,200 = 8,064 lb/h (% back pressure is $38 \div 75 = 50$ %).

Capacity Multiplying Factors for Motive Gas Supplies

1" PPEC									
10%	20%	30%	40%	50%	60%	70%	80%	90%	% Backpressure Vs. Motive Pressure (BP/MP)
1.10	1.13	1.16	1.20	1.25	1.30	1.35	1.40	1.45	Capacity Multiplying Factors
1-1/2" PPEC									
10%	20%	30%	40%	50%	60%	70%	80%	90%	% Backpressure Vs. Motive Pressure (BP/MP)
1.00	1.00	1.03	1.09	1.18	1.20	1.33	1.45	1.50	Capacity Multiplying Factors
						1" thru	3"x2" PF	PC/PPF	
10%	20%	30%	40%	50%	60%	70%	80%	90%	% Backpressure Vs. Motive Pressure (BP/MP)
1.04	1.06	1.08	1.10	1.12	1.15	1.18	1.23	1.28	Capacity Multiplying Factors
4" PPF-P No change in capacity									
3"x2" PPF-HP									
10%	20%	30%	40%	50%	60%	70%	80%	90%	% Backpressure Vs. Motive Pressure (BP/MP)
1.26	1.35	1.45	1.55	1.70	1.79	1.90	2.00	2.10	Capacity Multiplying Factors

(other than steam)

Capacity Multiplying Factors for other Filling Heads

Filling	Head	Check v	Check valve and piping size, pump type						
Inches	тт	1"&1-1/2" PPEC	1"-2" PPC/PPF	3"x2" PPC/PPF	3"x2" PPF-HP	4" PPF-P			
0	0	0.7			0.80				
6	152	1.0	0.7	0.84	0.92				
12	305	1.1	1.0	1.0	1.0				
18	457	1.2	1.1	1.04	1.05	0.8			
24	610	1.3	1.2	1.08	1.10	1.0			
36	914	1.5	1.35	1.2	1.15	1.1			
48	1219				1.20	1.15			
60	1524				1.30	1.2			
Note:	Note: For PPF-TOP, consult factory.								

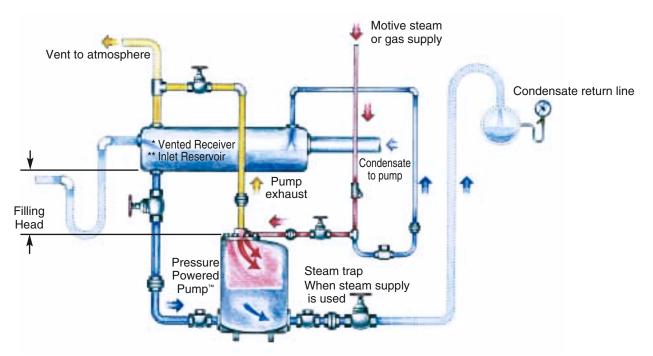
Pressure Powered Pump[™] capacities

When installed with recommended filling head above top of pump.

Ca	pacities	Filling head 6"	Filling Head 6"	Filling head 12"	Filling head 12"	Filling Head 12"		Filling head 24"	
lb/h		Liquid Specific			Liquid Specific	Liquid Specific		Liquid Specific	
		gravity 0.9 to 1 Single pump	Single Pump	gravity 0.9 to 1 Single pump	gravity 0.9 to 1 Single pump	gravity 0.88 to 1	Duplex Package	gravity 0.9 to 1 High Capacity	
Opera Inle	ting Total Lift t Back	Iron PPEC Check Valve Size	PPEC Stl or Stn Stl. Check Valve Size	2" x 2" Check Valve Size	3" x 2" Check Valve Size	High Pressure Pump Check Valve Size	Unit Check Valve Size	PPF-P Check Valve Size	
	ure Pressure	1" 1-1/2" Bronze Bronze	1" 1-1/2" Stn. Stl. Stn. Stl.	2" Bronze Stn. Stl.	3" in, 2" out Bronze Stn. Stl.	3" x 2" S.S. Maximum allowable back pressure - 150 psig	3" in, 2" out Bronze Stn. Stl.	4"	
300 300 300 300 300 300 300	40 60 80 100 120					25,500 20,300 16,000 13,600 12,200 11,200 9,800			
250 250 250 250 250 250 250	40 60 80 100 120					24,000 20,000 16,000 13,300 12,000 10,700 8,700			
200 200 200 200 200 200 200	40 60 80 100 120					22,900 17,800 13,000 12,300 10,900 9,800 7,100			
150 150 150 150 150 150	40 60 80 100	Consult Factory	Consult Factory	Consult Factory	Consult Factory	22,900 15,000 11,400 9,400 7,700 7,400	Consult Factory	48,100 43,800 39,500 34,800 29,600 22,200	
125 125 125 125 125 125	40 60 80 100	2,100 3,400 1,900 2,900 1,700 2,500 1,500 2,100 1,300 1,600 1,200 1,350	2,600 5,100 2,400 4,500 2,200 4,050 1,900 3,100 1,700 2,650 1,350 1,900	7,70011,1006,8009,2006,1007,8005,4006,0004,7004,7004,1003,800	9,40014,8008,10012,2007,10010,4006,1008,0005,0006,3004,3005,100	19,200 13,700 9,600 7,300 6,400 5,100	18,80029,60016,20024,40014,20020,80012,20016,00010,00012,6008,60010,200	47,800 43,200 38,100 32,500 25,800	
100 100 100 100	40 60	2,100 3,400 1,800 2,800 1,600 2,400 1,400 1,800	2,550 4,950 2,300 4,000 2,200 3,250 1,750 2,500	7,60010,5006,5008,2005,8006,1005,0005,000	9,100 14,000 7,600 10,900 6,700 8,200 5,600 6,700	17,800 11,700 8,900 6,500	18,20028,00015,20021,80013,40016,40011,20013,400	47,100 41,700 35,400 27,700	
75 75 75	40	2,100 3,300 1,700 2,500 1,300 2,000	2,500 4,800 2,200 3,300 2,000 2,450	7,300 10,300 5,900 7,200 4,900 4,300	8,700 13,900 6,800 9,600 5,500 6,200	17,100 9,600 6,800	17,40027,80013,60019,20011,00012,400	46,300 39,100	
50 50 50	25	2,000 3,300 1,700 2,700 1,400 2,000	2,400 4,400 2,150 3,350 1,650 2,100	7,300 9,600 5,900 7,400 4,600 4,100	8,700 12,800 6,800 9,800 5,100 5,500	15,500 10,000 5,600	17,40025,60013,60019,60010,20011,000	46,100 39,700	
25 25 25	10	2,000 3,400 1,700 3,000 1,400 2,600	2,700 5,000 2,350 3,800 1,800 3,300	7,6009,7006,6007,8005,4006,000	9,200 12,900 7,700 10,400 6,100 8,000	15,000 9,400 7,600	18,40025,80015,40020,80012,20016,000	45,300 39,900	
10 10		1,900 3,000 1,600 2,600	2,200 3,000 1,900 2,600	7,300 8,100 5,700 5,300	8,700 10,800 6,600 7,000	10,900 7,900	17,40021,60013,20014,000		
5	2	1,500 2,400	1,700 2,400	4,300 4,300	5,400 5,700	7,400	10,800 11,400		

* For Capacity Multiplying Factors for Motive Gas Supplies and Other Filling Heads see charts on page 6.

Typical installation



Vented Receiver*

To drain condensate from a single or multiple source "open" system, a vented receiver should be installed in a horizontal plane above and ahead of the pump. Sufficient receiver volume is needed above the filling head level to accept the condensate reaching the receiver during the pump discharge stroke. More important, the receiver must be sized to allow sufficient area for complete flash steam separation from the condensate. The chart below shows proper vented receiver sizing (per criteria set forth in the A.S.H.R.A.E. Handbook) based on the amount of flash steam present. If the receiver is sized as shown below, there will be sufficient volume for condensate storage and sufficient area for flash steam separation. The receiver can be a length of large diameter pipe or a tank.

Inlet Reservoir Piping**

To drain condensate from a single piece of equipment in a "closed" system, a reservoir should be installed in a horizontal plane above and ahead of the pump. Sufficient reservoir volume is needed above the filling head level to accept the condensate reaching the reservoir during the pump discharge stroke. The chart below shows minimum reservoir sizing, based on condensate load, needed to prevent equipment flooding during the pump discharge stroke. The reservoir can be a length of large diameter pipe or a tank. A Float and Thermostatic steam trap may be required in a closed system (details shown on page 5).

Pump Size - up to 3" x 2"

Flash Steam	Pipe	Size	Vent Line			
up to –	Diameter	Length	Diameter			
75 lb/h	4"	36"	1-1/2"			
150 lb/h	6"	36"	2"			
300 lb/h	8"	36"	3"			
600 lb/h	10"	36"	4"			
900 lb/h	12"	36"	6"			
1200 lb/h	16"	36"	6"			
2000 lb/h	20"	36"	8"			

Pump Size - 4" PPF-P

Flash Steam	Pipe S	Size	Vent Line
up to –	Diameter	Length	Diameter
1000 lb/h	16"	60"	6"
2000 lb/h	20"	60"	8"
3000 lb/h	24"	60"	8"
4000 lb/h	26"	60"	10"
5000 lb/h	28"	60"	10"
6000 lb/h	30"	72"	12"
7000 lb/h	32"	72"	12"
8000 lb/h	36"	72"	14"

Pump Size-up to 3" x 2"

Cond. Load		Res	ervoir Pipe	e Dian	neter
lb/h	3"	4"	6"	8"	10"
500 or less	1'				
1000	2'				
1500	3'	2'			
2000	3.5'	2'	1'		
3000		3'	2'		
4000		4'	2'	1'	
5000		6'	3'	2'	
6000			3'	2'	
7000			3'	2'	
8000			4'	2' 3'	
9000			4.5'	3'	2'
10,000			5'	3'	2'
11,000			5'	3'	2'
	Pump	Size-4	4" PPF-I	Р	
Cond. Load	Re	servoir F	Pipe Diame	eter *	
lb/h	12"	16"	20"		24"
10,000	5'	3'	2'		
20,000	10'	7'	4'		
30,000		9'	6'		4'
40,000		12'	7.5'		6'
50,000			9'		6'

* When BP/MP is less than 50%, these reservoir lengths can be reduced by 1/2.

Standard/Optional Equipment

Pressure Powered Pumps™								Tan	k Packa	ges
Body Materials	PPEC	PPC	PPF-TOP	PPF	PPF-200	PPF-HP	PPF-P	PPEC	PPC	PPF
Ductile Iron A395 Body (Cast Iron Cover)		1	_	_	_	_	—	_	1	—
Cast Iron (Body/Cover)	\checkmark	_	—	—	_	—	—	1	—	—
Cast Steel (Body/Cover)	\checkmark	—	—	—	_	—	—	1	—	—
Cast 316 SS (Body/Cover)	1	—	—	—	—	—	—	1	—	—
Carbon Steel ASME Coded (Body/Cover)	—	—	1	1	1	1	1	-	_	1
Check Valves										
Bronze	1	0	—	_	_	_		1	_	
Stainless Steel	0	1	\checkmark	\checkmark	1	\checkmark	1	0	1	1
Connections										
NPT	1	1	1	1	1	1		1	1	1
BSP	0	0	—	—	—	—	—	_	—	—
Socket Weld	0	0	0	0	1	\checkmark	1	0	0	1
ANSI 150 RF	_	—	—	0	0	—	1	_		0
ANSI 300 RF	—	—	—	0	0	0	0	_	—	0
Accessories										
Insulation Covers	0	0	0	0	0	0	0	O (F	O Pumps Only) O
Cycle Counter (Vented Systems Only)	0	0	0	0	0	0	0	0	0	0
Gauge Glass	0	0	_	0	O (Reflex	O (Type)	0	0	0	0

✓ = Denotes standard equipment

O = Denotes optional equipment

--- = Denotes optional equipment not available

Pressure Powe

PPEC

The PPEC provides a low profile pump for low to medium condensate loads. Available in cast iron, cast steel, or 316 stainless steel construction with bronze or stainless steel check valves in 1" and 1-1/2" NPT connections. The PPEC will handle capacities up to 5,100 lb/h. For additional information, please see TIS 5.218.



PPEC

Size 1	", 1-1/2"
· · · · ·	Cast iron - ASTM A126 Class B Cast Steel - ASTM A216 WCB Cast 316 SS - ASTM A351 CF8M
Mechanism yoke C	Cast stainless steel
Check valve Bronze Stainles	: Bronze body, lift type/bronze disc ss Steel: Stainless steel body and disc
	00 series stainless steel and 00 series hardened stainless steel
Cover gasket	Graphite

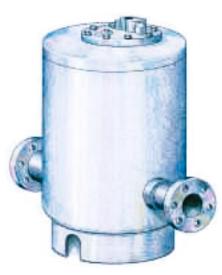
PPC

The PPC Pressure Powered Pump is the original nonelectric pump manufactured by Spirax Sarco and has provided more than 25 years of proven performance. Manufactured of ductile iron and available in 2" and 3" x 2", this versatile pump can handle condensate loads up to 14,800 lb/h. For additional information, please see TIS 5.200.



PPC

Size	2" and 3" x 2"
Pump body	Ductile iron - ASTM A395
Cover	Cast iron - ASTM A126 Class B
Mechanism yoke	Cast iron - ASTM A126 Class B
Check valve Bron Stain	ze: Bronze body, lift type/bronze disc less Steel: Stainless steel body and disc
Valve trim and mechanism linkage	300 series stainless steel and 400 series hardened stainless steel
Cover gasket	Graphite



PPF, PPF-TOP, PPF-200, PPF-HTF

The PPF provides the proven operating performance of the PPC in a pump which is manufactured of an ASME code stamped fabricated body. For additional information, please see TIS 5.200.

The PPF-TOP provides identical performance to the standard PPF except offers the inlet and outlet to be a single point of connection located on the top of the pump body. This unique design feature adds to the versatility of the PPF. For additional information, please see TIS 5.206.

The PPF-200 is based on the original PPF design. Here the fabricated steel body is ASME 200 psi code stamped. Although the maximum operating pressure is still 125 psi, the 200 psi code stamped body provides a safeguard against upstream component failure which may cause a high pressure to reach the pump body. For additional information, please see TIS 5.207.

The PPF-HTF pump has been specially designed for use on two phase heat transfer fluids in a closed loop system. The self contained pump uses the pressurized heat transfer fluid vapor to transport condensed HTF's. The pump will have minor differences in appearance from the photo shown. For additional information, please see TIS 5.208.

	PPF	PPF-Top	PPF-200	PPF-HTF		
Size	2" and 3" x 2"	3"	2" x 2", 3" x 2"	3" x 2"		
Pump body	Fabricated steel ASME Code stamped 125 psigFabricated steel ASME Code stamped 200 psig			Fabricated steel ASME Code stamped 150 psig		
Cover	Cast Steel - ASTM A216 WCB					
Mechanism yoke	Cast iron - ASTM A126 Class	s B		Cast steel ASTM SA216 WCB		
Check valve	Stainless Steel: Stainless steel body with stainless steel disc See TIS 5.208					
Valve trim and mechanism linkage						
Cover gasket	Graphite			Spiral wound flexitallic type "LS"		

red Pump[™] range

4" PPF-P

The 4" PPF-P is the largest of the nonelectric pumps. With operating pressures up to 150 psig, this model pump can handle capacities up to 48,100 lb/h. For additional information. please see TIS 5.220.

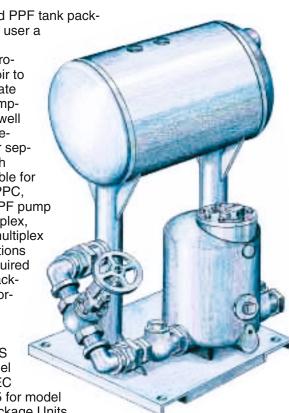


4" PPF-P

Size4"Pump bodyFabricated steel ASME code stamped 150 psigCoverSteel SA 516 Gr 70Mechanism yokeCast steel ASTM A216 Gr WCBCheck valve Inlet:Steel body - ASTM A216 Gr WCB Trim - 11-13 Chromium steel Outlet:Outlet:Body - Stainless steel ASTM A351 CF3M Trim - 316 Stainless steelValve trim and mechanism linkage300 series stainless steel and 400 series hardened stainless steelCover gasketGraphite		
ASME code stamped 150 psigCoverSteel SA 516 Gr 70Mechanism yokeCast steel ASTM A216 Gr WCBCheck valve Inlet:Steel body - ASTM A216 Gr WCBTrim - 11-13 Chromium steelOutlet:Body - Stainless steel ASTM A351 CF3MTrim - 316 Stainless steelValve trim and300 series stainless steel and400 series hardened stainless steel	Size	4"
Mechanism yokeCast steel ASTM A216 Gr WCBCheck valve Inlet:Steel body - ASTM A216 Gr WCB Trim - 11-13 Chromium steel Outlet:Outlet:Body - Stainless steel ASTM A351 CF3M Trim - 316 Stainless steelValve trim and mechanism linkage300 series stainless steel and 400 series hardened stainless steel	Pump body	
Check valveInlet:Steel body - ASTM A216 Gr WCB Trim - 11-13 Chromium steel Outlet:Outlet:Body - Stainless steel ASTM A351 CF3M Trim - 316 Stainless steelValve trim and mechanism linkage300 series stainless steel and 400 series hardened stainless steel	Cover	Steel SA 516 Gr 70
Trim - 11-13 Chromium steel Outlet:Outlet:Body - Stainless steel ASTM A351 CF3M Trim - 316 Stainless steelValve trim and mechanism linkage300 series stainless steel and 400 series hardened stainless steel	Mechanism yoke	Cast steel ASTM A216 Gr WCB
mechanism linkage 400 series hardened stainless steel		Trim - 11-13 Chromium steel Body - Stainless steel ASTM A351 CF3M
Cover gasket Graphite	mechanism linkage	
	Cover gasket	Graphite

PPC and PPF Pump Tank Packages

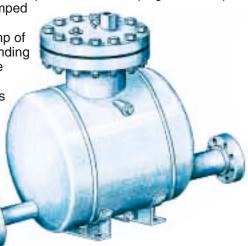
Type PPC and PPF tank packages offer the user a prepiped tank designed to provide a reservoir to hold condensate during the pumping stroke as well as provide adequate area for separation of flash steam. Available for use with the PPC, PPEC, and PPF pump models in simplex, duplex, and multiplex pump applications to provide required capacity or backup pump performance. For addtional information. please see TIS 5.203 for model PPC and PPEC and TIS 5.205 for model PPF Tank Package Units.



PPF-HP

The PPF-HP pump opens the door for use of non-electric pump technology on applications with high motive force pressures. This pump will operate on motives up to 300 psig and against back pressures of 150 psig. The 300 psi

ASME code stamped body makes the PPF-HP the pump of choice for demanding applications. The PPF-HP can handle capacities up to 25,500 lb/h. For addtional information, please see TIS 5.209.



PPF-HP

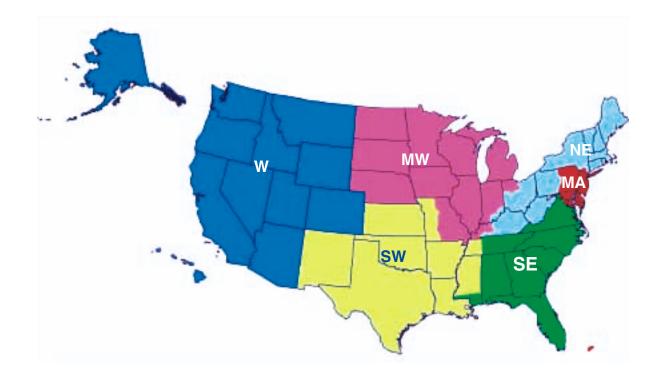
Size	3" x 2"
Pump body	Fabricated steel 300 psi ASME stamped
Cover	Cast steel ASTM A216 WCB
Mechanism yoke	Stainless steel ASTM A743 CF8
Check valve	Stainless steel body A351 CF8M Stainless steel disc
Valve trim and mechanism linkage	300 series stainless steel and 400 series hardened stainless steel
Cover gasket	Spiral wound SS and graphite

PPC (PPEC) Pump Tank Package

Tank size	Simplex (24 gal.)	Duplex (63 gal.)	
Size	1",1-1/2",2",3"x2"	3"x2"	
РМО	Pump: 125 psig	Tank: 0 psig (vented to atmos.)	
Connection	NPT		
Construction	Fabricated steel tank.		
	Ductile Iron (PPC), Cast iron (PPEC) pump w/SS internals Bronze or SS check valves		
Options	Standby pump on simplex units; additional condensate inlet connections; oversized receiver tanks; oversized atmospheric vent connection; triplex & quadruplex packaged units		

PPF Pump Tank Package

Tank size	Simplex (58 gal.)	Duplex (85 gal.)	
Size	2" and 3"x2"	3"x2"	
PMO	125 psig		
Connection	NPT/Socketweld		
Construction	ASME Code stamped steel tank and pump; stainless steel pump internals; stainless steel check valves		
Options	200 psig ASME stamped unit; standby pump on simplex units; oversized atmospheric vent connections (if required); triplex and quadruplex units		



For more information on Spirax Sarco, contact your Regional Hub Office below, or call 1-800-883-4411 and you will be connected to the location nearest you.

REGIONAL OFFICES

Northeast

Spirax Sarco, Inc. 7760 Olentangy River Road Suite 120 Columbus, OH 43235 Phone: (614) 436-8055 Fax: (614) 436-8479

Spirax Sarco, Inc. 209 W. Central Street Suite 228 Natick, MA 01760 Phone: (508) 651-3200 Fax: (508) 655-9434

Mid-Atlantic

Spirax Sarco, Inc. 4647 Saucon Creek Road Suite 102 Center Valley, PA 18034 Phone: (610) 432-4557 Fax: (610) 432-2595

Southeast

Spirax Sarco, Inc. 200 Centre Port Drive Suite 170 Greensboro, NC 27409 Phone: (336) 605-0221 Fax: (336) 605-1719

Midwest

Spirax Sarco, Inc. 2806 Centre Circle Drive Downers Grove, IL 60515 Phone: (630) 268-0330 Fax: (630) 268-0336

Southwest

Spirax Sarco, Inc. 203 Georgia Avenue Deer Park, TX 77536 Phone: (281) 478-4002 Fax: (281) 478-4615

West

Spirax Sarco, Inc. 1930 East Carson Street Suite 102 Long Beach, CA 90810 Phone: (310) 549-9962 Fax: (310) 549-7909



1150 Northpint Blvd. • Blythewood, SC 29016 Phone: (803) 714-2000 • Fax: (803) 714-2200 www.spiraxsarco.com/us